

CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED

Ref: C/CTU/E/04/LTA-REL/Odisha-II_Rev

Date: 24.03.2022

Revision in Stranded Capacity and Relinquishment Charges in accordance with the directions under petition no. 380/MP/2019 & 334/MP/2019 vide RoP dated 10.03.2022

- 1.0 CERC vide RoP dated 10.03.2022 in petition no. 380/MP/2019 & 334/MP/2019 directed CTUIL to re-compute the relinquishment charges of OPGC considering the judgment of APTEL dated 21.10.2020 in Appeal No. 16 of 2020, wherein the APTEL has held that OPGC-Jharsuguda line is ISTS line which is now being used as tie line and charges thereof are being recovered from PoC.
- 2.0 It may be mentioned that change in the calculation of stranded capacity of any generator would lead to modification of compensation of all the group of generators which are a part of associated transmission system. As OPGC, GMR Kamalanga Energy Limited (GKEL) (220MW) and Sterlite (1000MW) were granted LTA with transmission system associated with Odisha Phase-II generation projects, the relinquishment charges of all these generations would be modified.
- 3.0 Based on the APTEL order dated 21.10.2020, OPGC – Jharsuguda 400kV D/c line has been considered as ISTS line and the stranded capacity has been proportionately distributed among all the relinquishing generation projects of the transmission system associated with Odisha Phase-II generation projects viz. OPGC, GKEL and Sterlite.
- 4.0 The stranded capacity was earlier calculated on the present timeframe (i.e. Mar'19, before commissioning of last element of the associated transmission system) as per CERC order in petition no 92/MP/2015 dated 08-03-2019. The same file is being used in the instant case for calculation of stranded capacity.
- 5.0 The revised relinquishment charges are tabulated at **Annexure-I**.

Sl. No.	Applicant	Region	LTA Granted (MW)	LTA Relinquished (MW)	Date of relinquishment as per CERC order/Notice as per letter by Applicant	LTA effectiveness date	Date Considered for calculation of Stranded Capacity	Stranded Capacity among identified elements (MW)	Stranded Capacity Charges (in lacs)	Charges for Notice Period (In Lacs)	Total Compensation (in lacs)
LTA with system augmentation											
47	Sterlite Energy Ltd (Erstwhile Vedanta)	ER	1000	1000	09/09/13	31/03/19*	31/03/19*	330	2343	0	2343
48	GMR Kamalanga Energy Ltd (Ph-II) (220 MW)	ER	220	220	19/10/15	31/03/19*	31/03/19*	72	515	0	515
49	OPGC	ER	600	600	13/12/18	31/03/19*	31/03/19*	198	1406	138	1544

* The stranded capacity was earlier calculated on the present timeframe (i.e. Mar'19, before commissioning of last element of the associated transmission system) as per CERC order in petition no 92/MP/2015 dated 08-03-2019.